

Institute for Geotechnical Engineering
ETH Zurich – March 17 2011

Discontinuities in Soils

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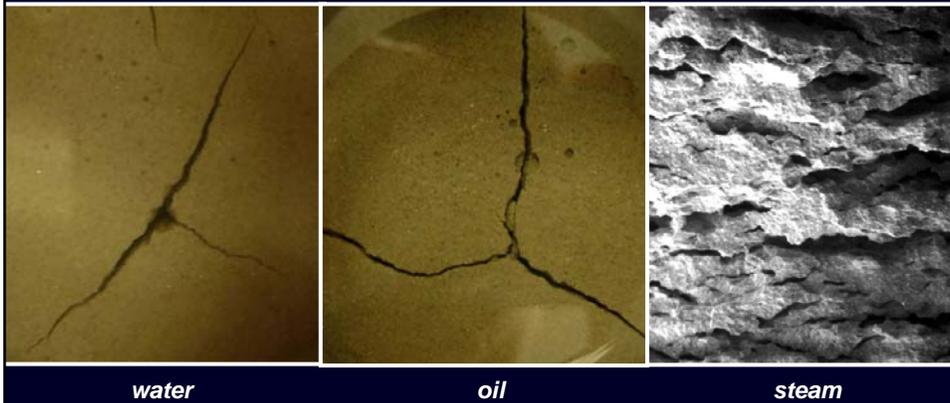


M. Cha
GaTech

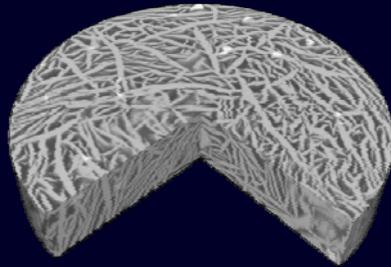
Desiccation Cracks



Forced Fluid Invasion



Ice Lenses



Bentonite



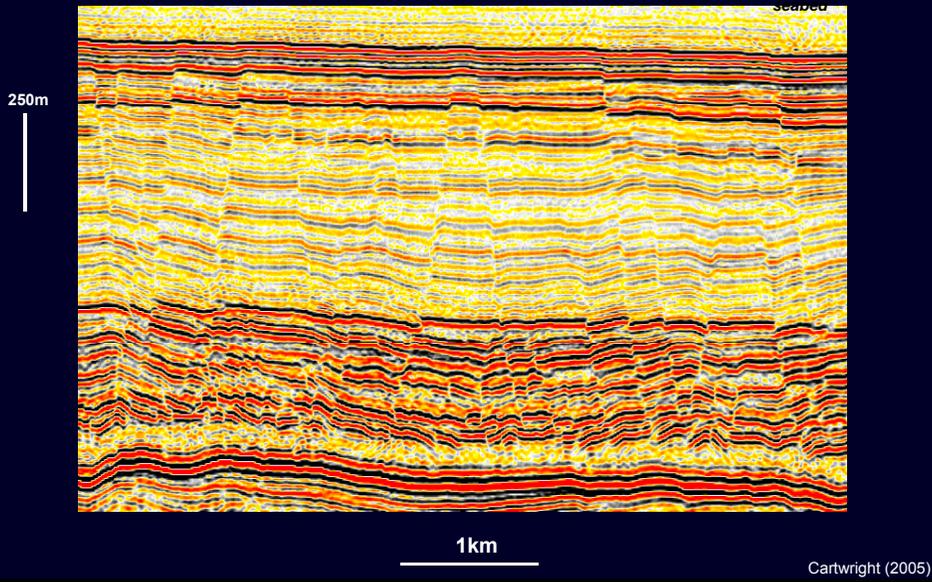
Kaolin

Viggiani - Grenoble

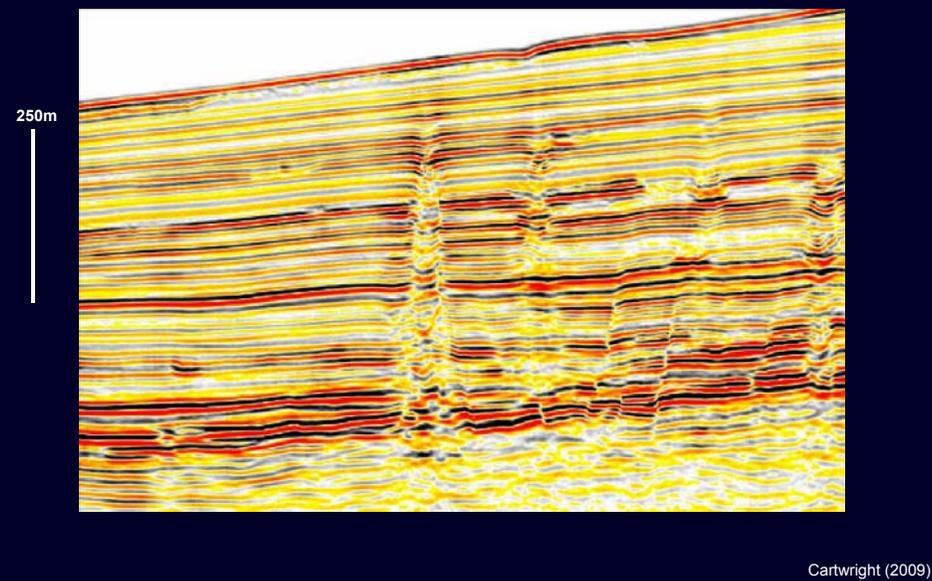
Roots?

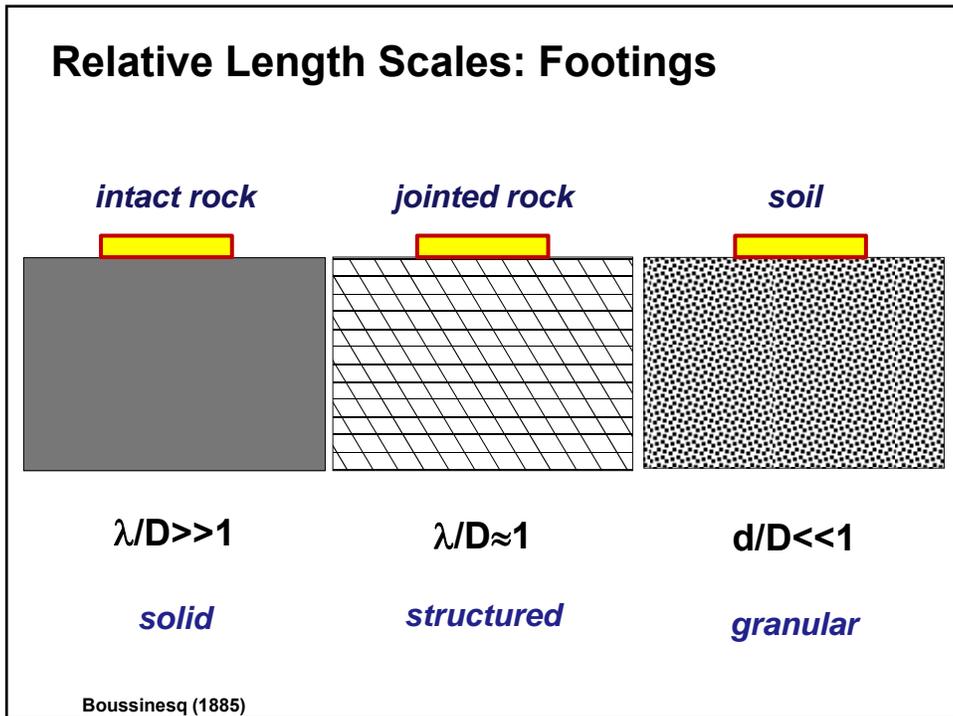
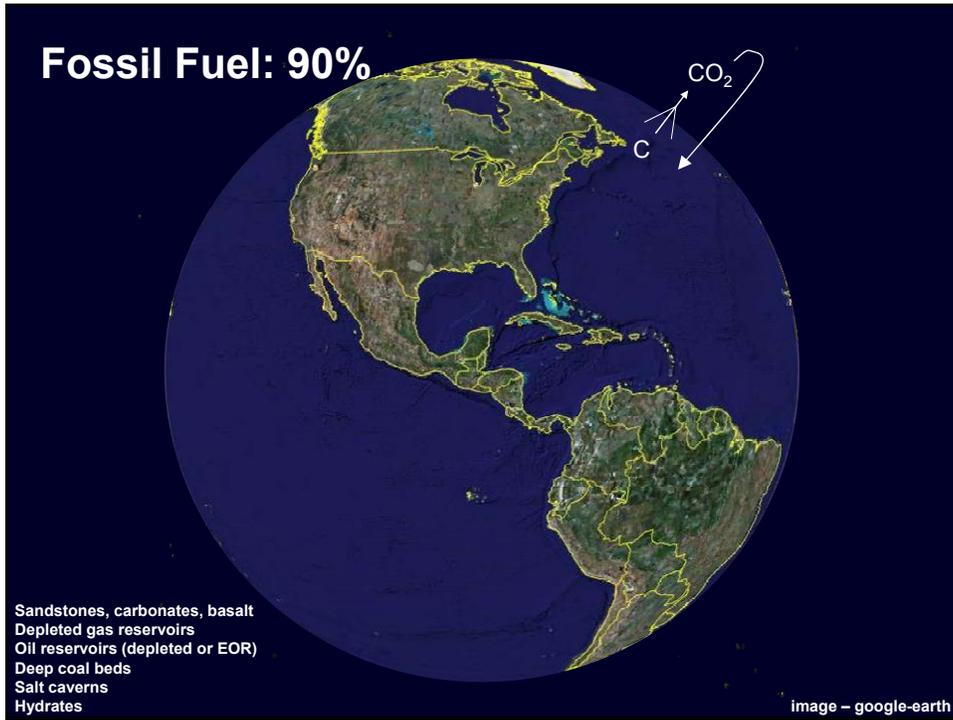


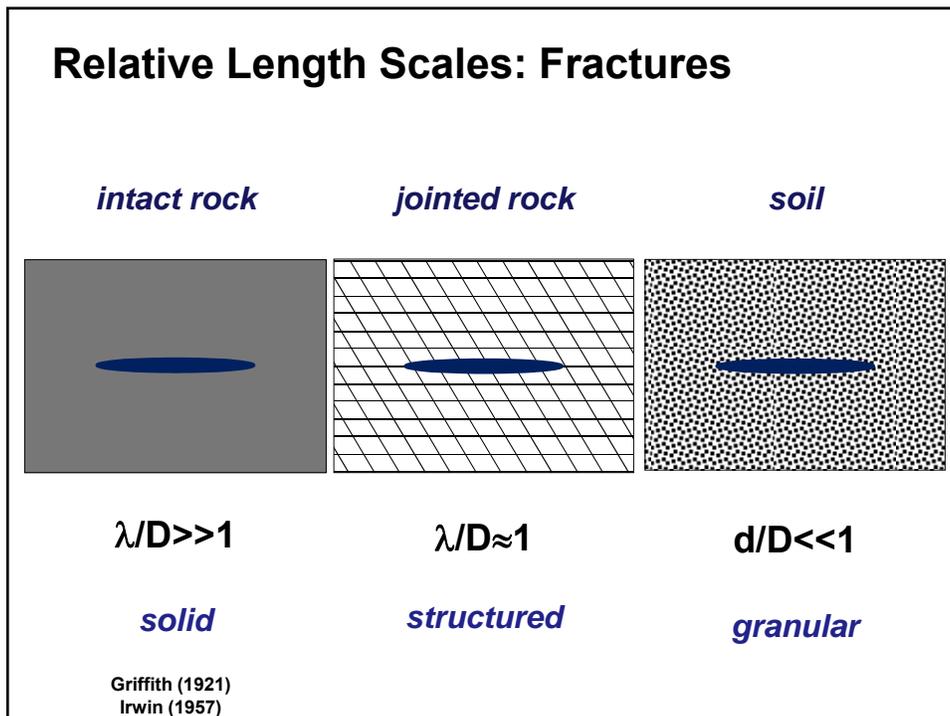
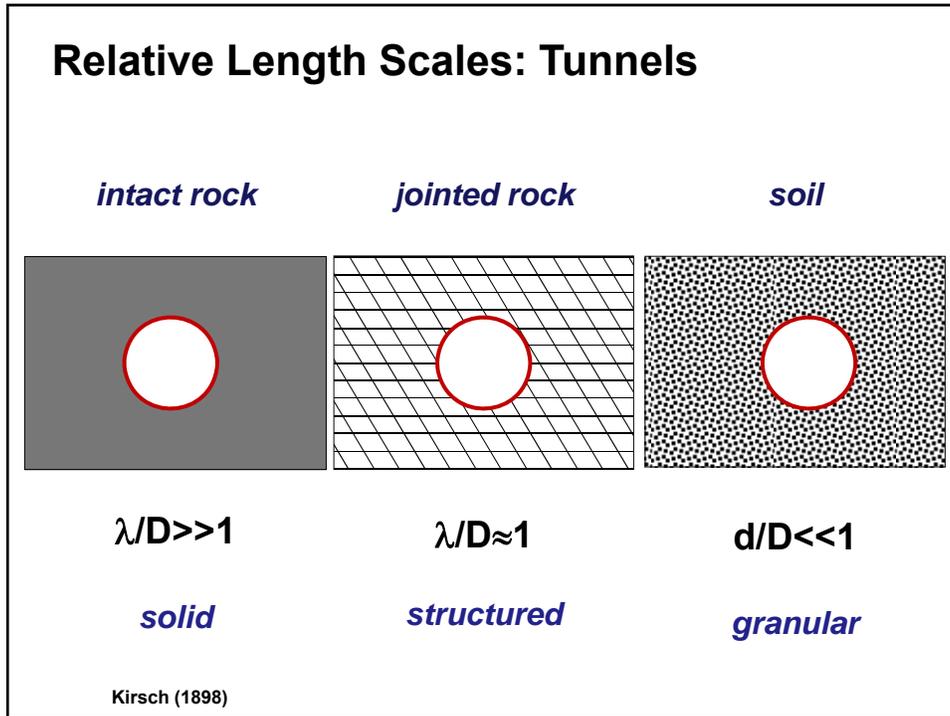
Polygonal Faults in Marine Sediments



Pipes in Marine Sediments







Discontinuities in SOILS

- Granular materials
- σ' dependent stiffness, strength, dilation
- Frictional $\tau_{ult} = \sigma' \tan \phi$
- No cohesion $\rightarrow \sigma' \geq 0$ everywhere

Effective stress compatible mechanisms

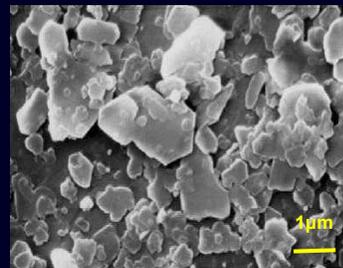
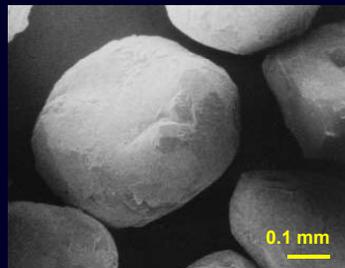
"... Coulomb... purposely ignored the fact that [soils] consist of individual grains

Coulomb's idea proved very useful as a working hypothesis but it developed into an obstacle against further progress as soon as its hypothetical character came to be forgotten by Coulomb's successors.

The way out of the difficulty lies in dropping the old fundamental principles and starting again from the elementary fact that [soils] consist of individual grains"

Terzaghi (1920)

Particle Forces $F=ma$



Particle Forces

Skeletal

Weight

Buoyant

Hydrodynamic

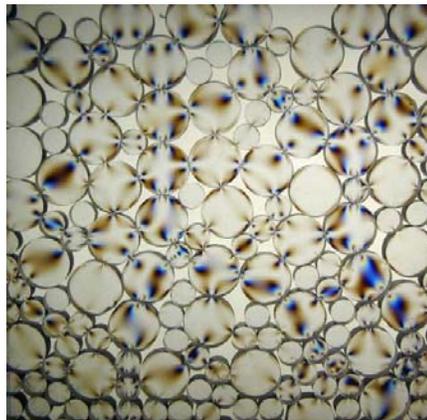
Capillary

Electrical

attraction

repulsion

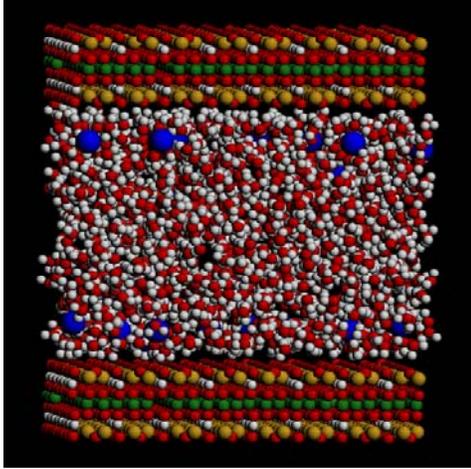
Cementation



Particle Forces	
Skeletal	
Weight	
Buoyant	
Hydrodynamic	
Capillary	
Electrical	
attraction	
repulsion	
Cementation	

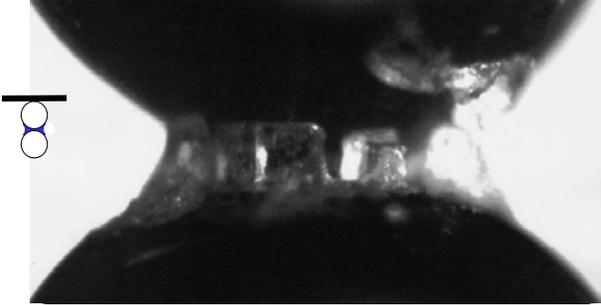
Particle Forces	
Skeletal	
Weight	
Buoyant	
Hydrodynamic	
Capillary	
Electrical	
attraction	
repulsion	
Cementation	

Particle Forces

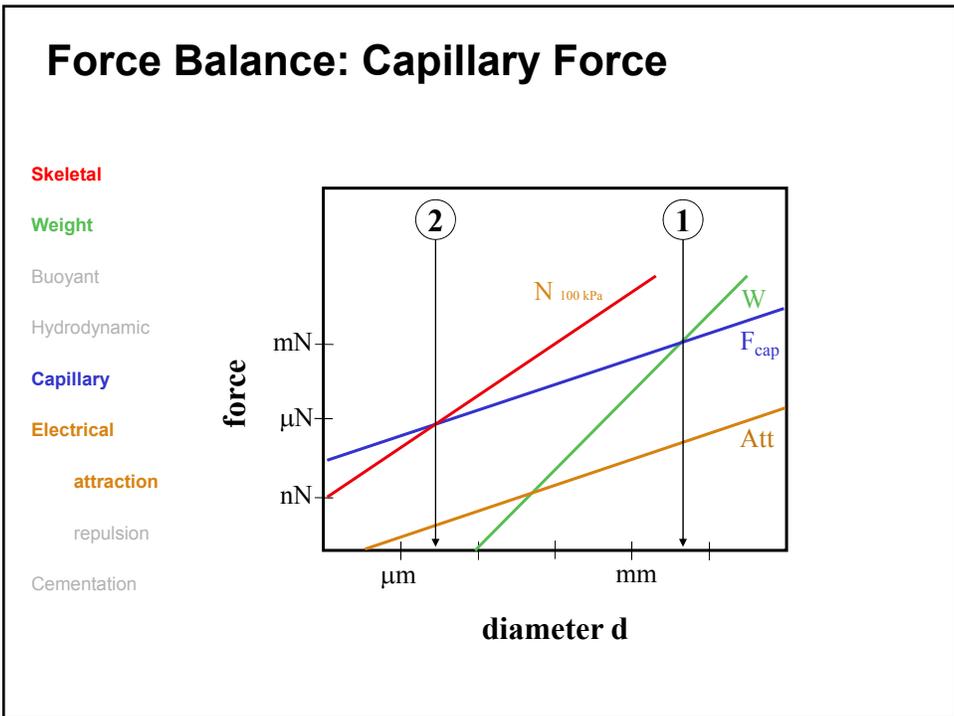
Skeletal	<p>Laponite 1200 H₂O 24 Na⁺</p> 
Weight	
Buoyant	
Hydrodynamic	
Capillary	
Electrical	
attraction	
repulsion	
Cementation	

(N. Skipper - UCL)

Particle Forces

Skeletal	 <p style="text-align: center;"><i>(passive)</i></p>
Weight	
Buoyant	
Hydrodynamic	
Capillary	
Electrical	
attraction	
repulsion	
Cementation	

Particle Forces – Spherical Particles		
Skeletal	$N = \sigma' d^2$	boundary-determined
Weight	$W = (\pi G_s \gamma_w / 6) d^3$	particle-level
Buoyant	$U = Vol \cdot \gamma_w = (\pi \gamma_w / 6) d^3$	
Hydrodynamic	$F_{drag} = 3\pi \mu v d$	
Capillary	$F_{cap} = \pi T_s d$	contact-level
Electrical	$Att = \frac{A_h}{24t^2} d$	
attraction		
repulsion	$Rep = 0.0024 \sqrt{c_o} e^{-10^8 t \sqrt{c_o}} d$	
Cementation	$T = \pi \sigma_{ten} t d$	



Force Balance: Viscous Drag

Skeletal

Weight

Buoyant

Hydrodynamic

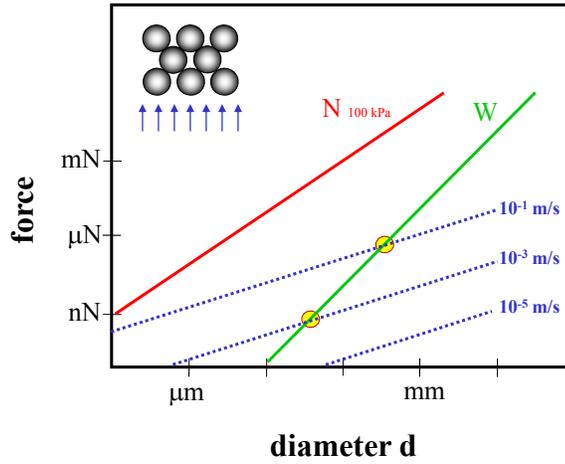
Capillary

Electrical

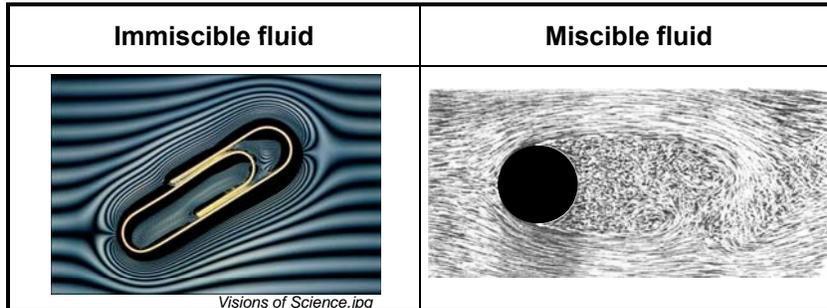
attraction

repulsion

Cementation



Forced Fluid Invasion

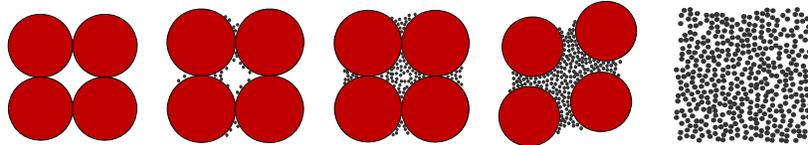


Effective stress compatible mechanisms

Grain Size Distribution: The Role of Fines

critical fines content FC^*

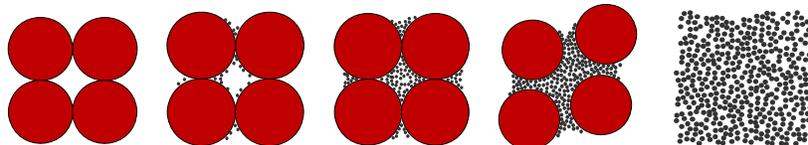
(for mechanical properties ...)



$$FC^* = \frac{M_{\text{fine}}}{M_{\text{total}}} = \frac{e_{\text{coarse}}}{1 + e_{\text{coarse}} + e_{\text{fine}}}$$

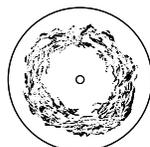
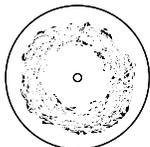
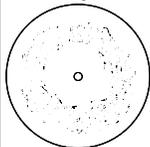
Sediment	$e_{1\text{kPa}}$	FC^*
Silt	~0.7	~ 25 %
Kaolinite	~1.5	~ 20 %
Illite	~3.7	~ 11 %
Montmorillonite	~5.4	~ 8 %

Fines Migration and Clogging

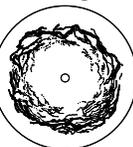


fines migration & clogging

early Q

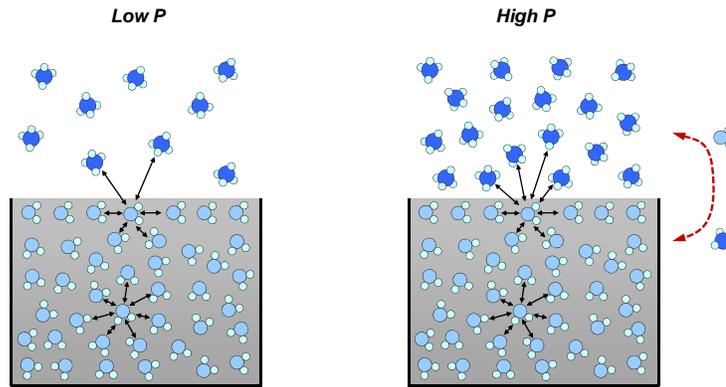


after large Q

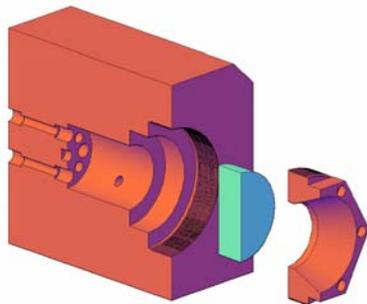


J. Valdez

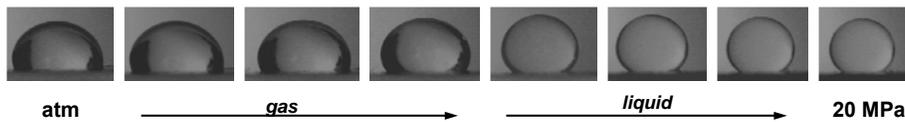
Gas-H₂O Interfacial Interaction



Caution: Surface Tension and Contact Angle

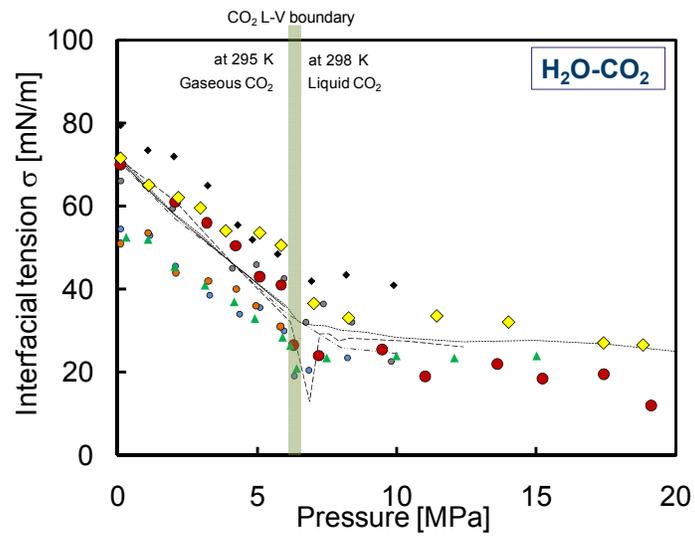


water droplet in CO₂



Espinoza - GT

Surface Tension = $f(P)$



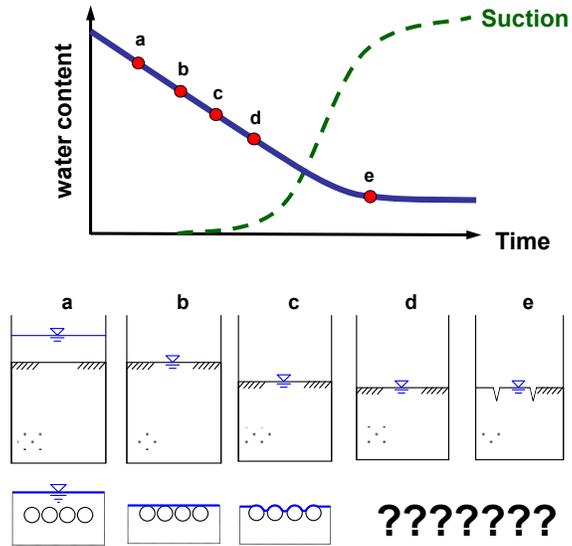
Espinoza - GT

Immiscible Fluids

Desiccation Cracks

Forced invasion immiscible fluid

Desiccation and Crack Initiation

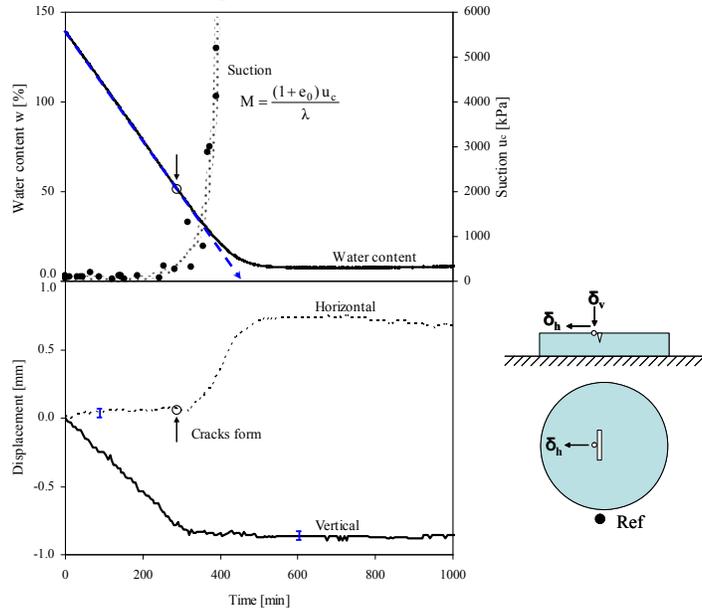


Crack Initiation

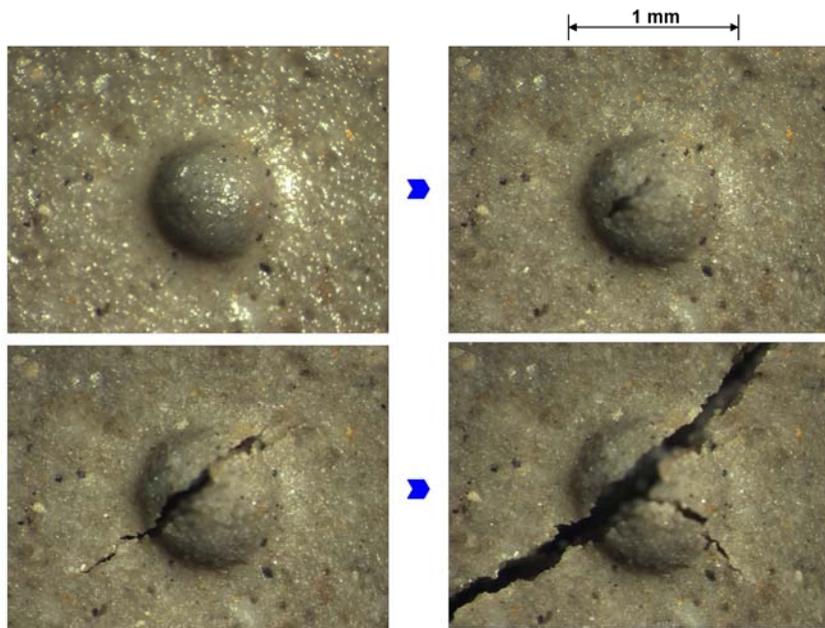


1 mm

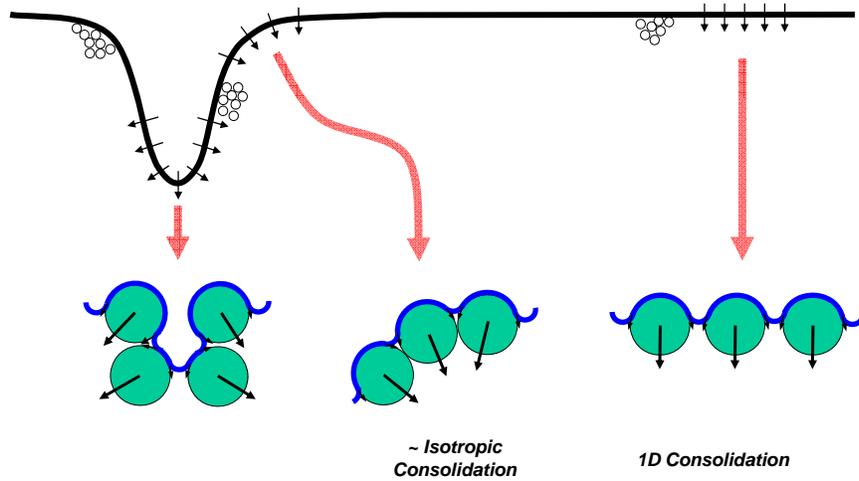
Crack Initiation Displacements



Crack initiation?

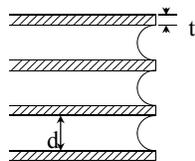


Crack Initiation: Capillary Forces



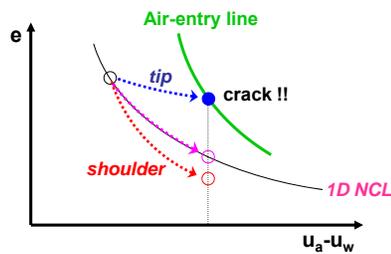
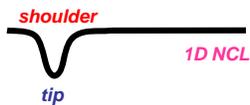
Soil is in compression EVERYwhere

Air entry line



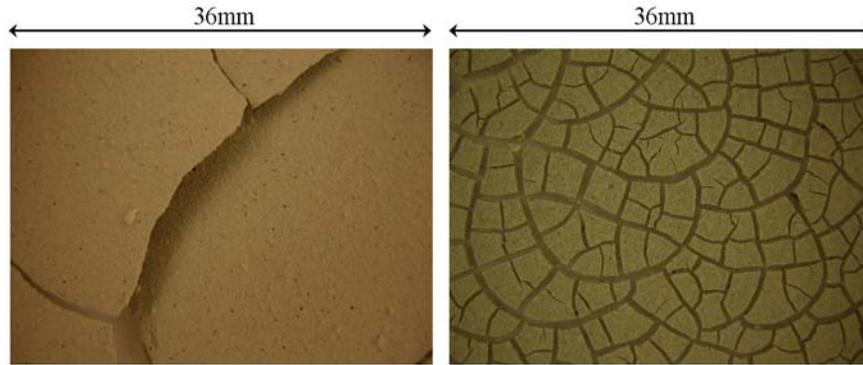
$$\left. \begin{aligned} e &= d / t \\ S_s &= 2 / (\rho t) \\ u_c &= 2 T_s / d \end{aligned} \right\}$$

$$u_c^{AE} = \frac{\rho T_s S_s}{e}$$



Pore Size Distribution

$$u_c = \frac{\rho T_s S_s}{e} \frac{1}{10^{\alpha \sigma^*}}$$



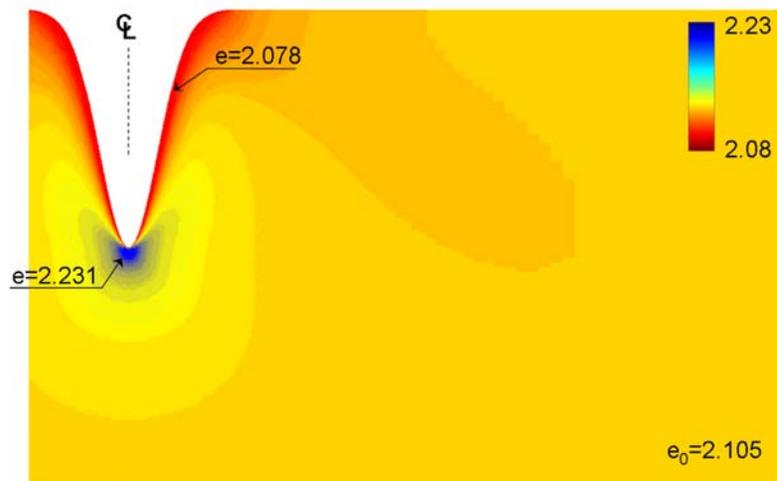
Deionized water

0.1M NaCl

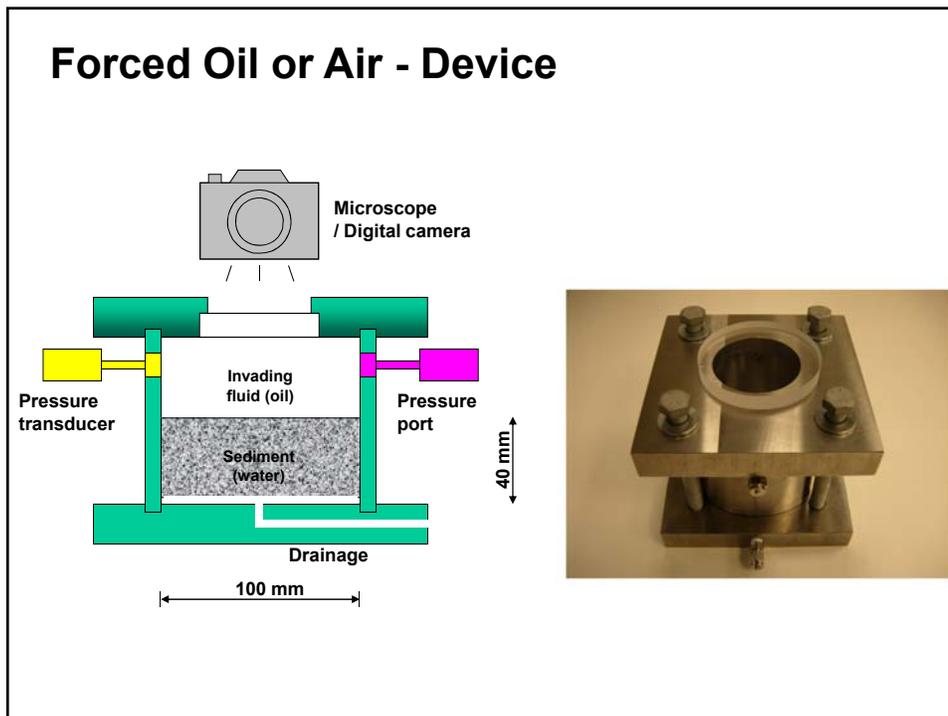
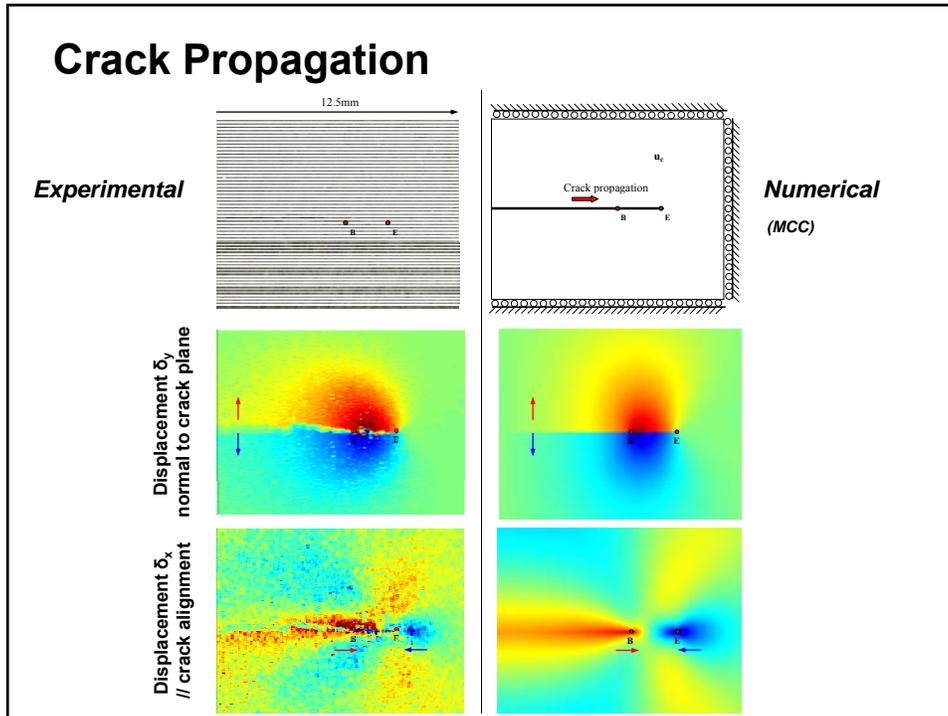
dispersed → *aggregated*

Tip Conditions

$$\Delta P = \frac{\rho \sigma_s S_s}{e}$$



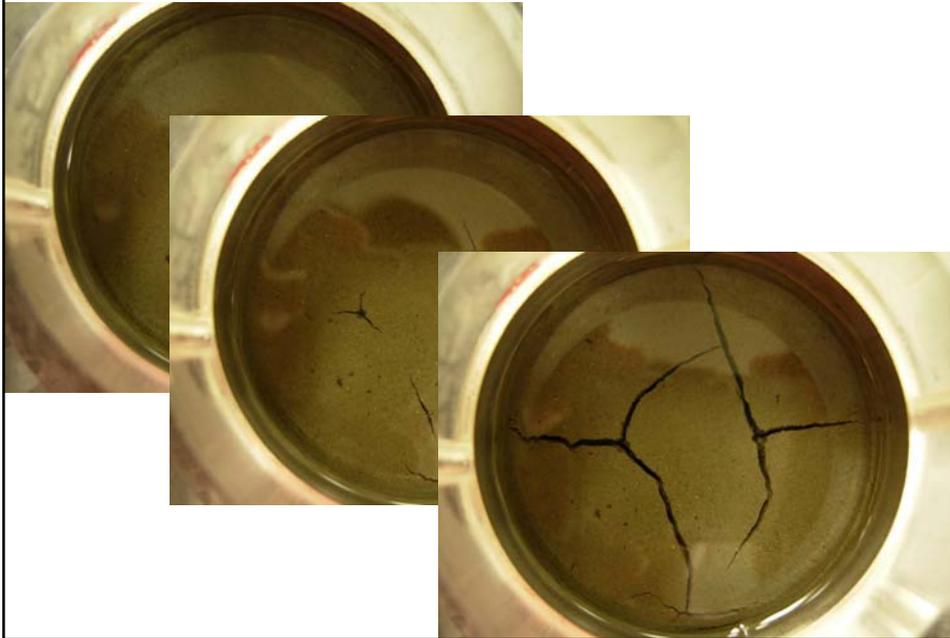
Sediment in compression EVERYwhere



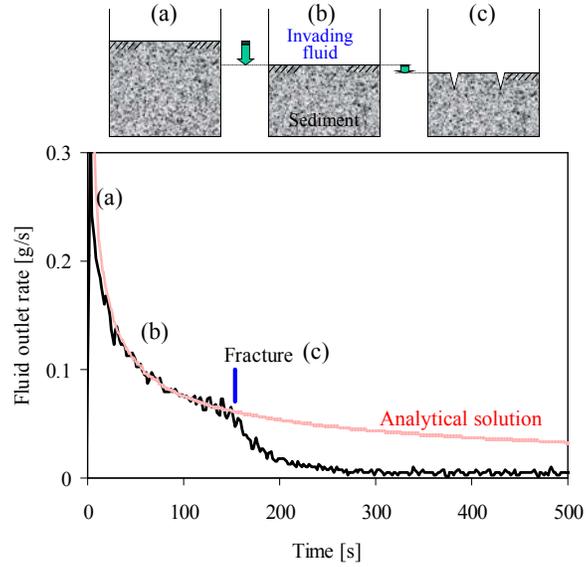
Forced Air



Forced Oil



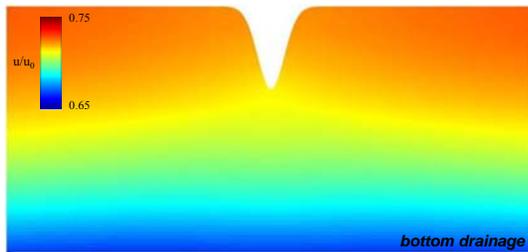
Effluent flow rate



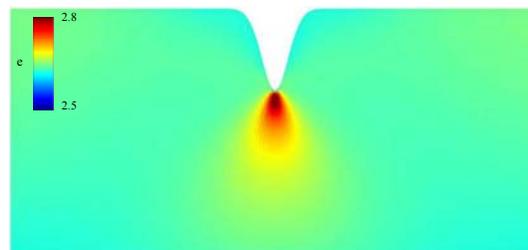
Surface defects: *forced invasion*

@ T=0.33

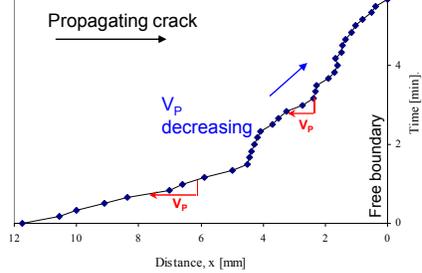
Fluid pressure



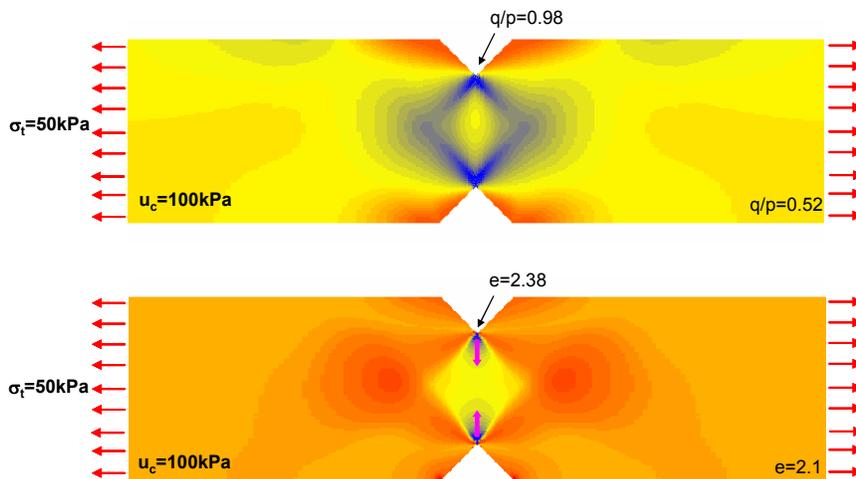
Void ratio



Crack Propagation Velocity

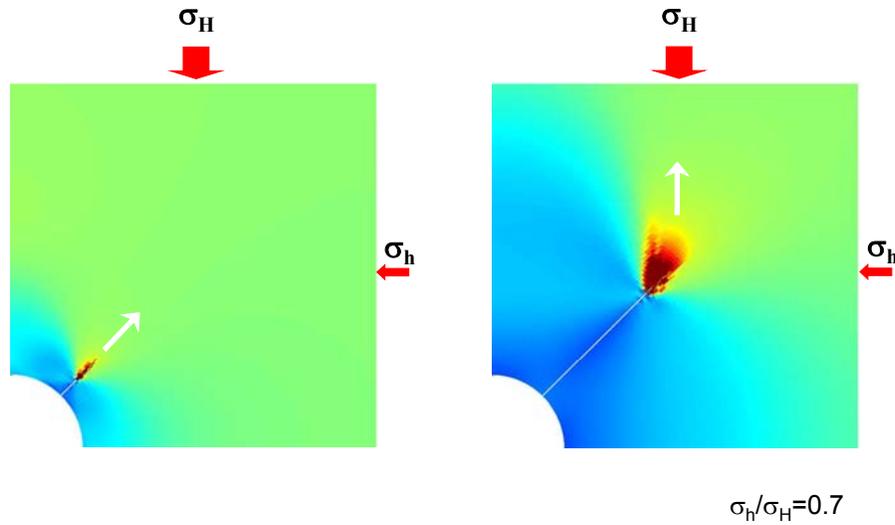


Apparent Tensile Strength

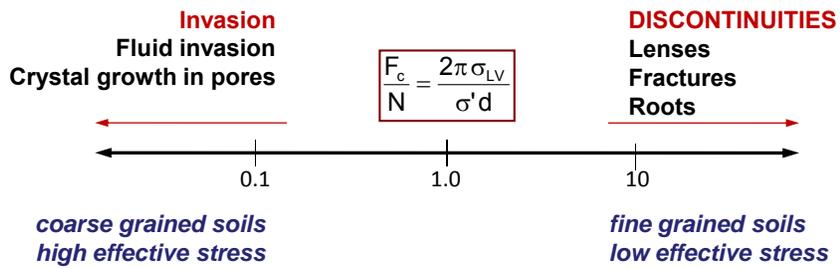


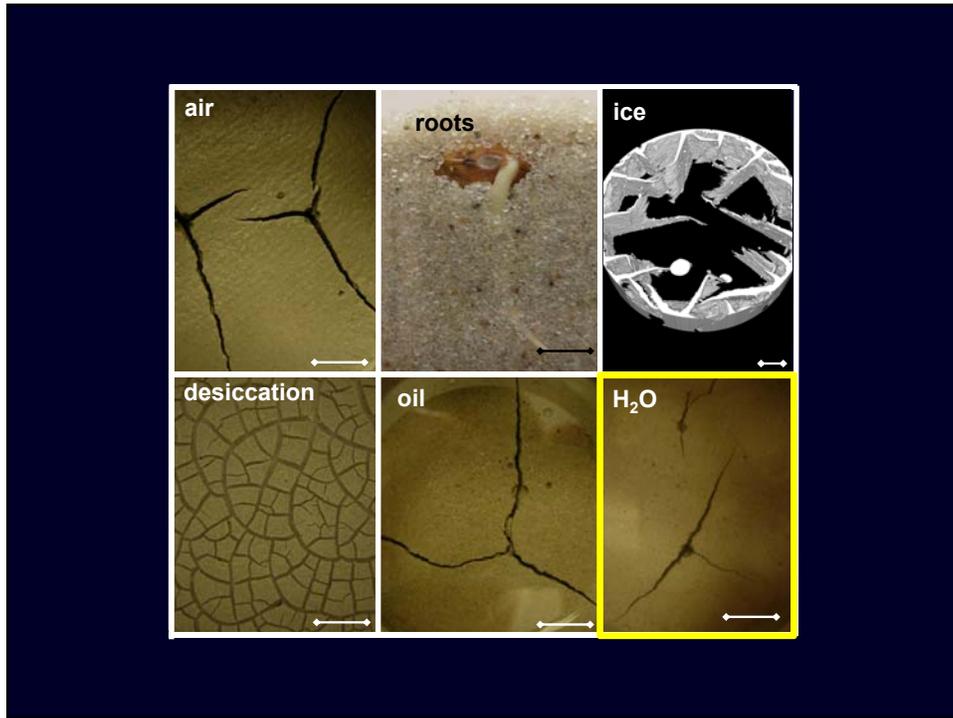
$$\sigma_T \leq u_0 \frac{2 \sin(\phi')}{1 + \sin(\phi')}$$

Boreholes – Anisotropic Stress Field



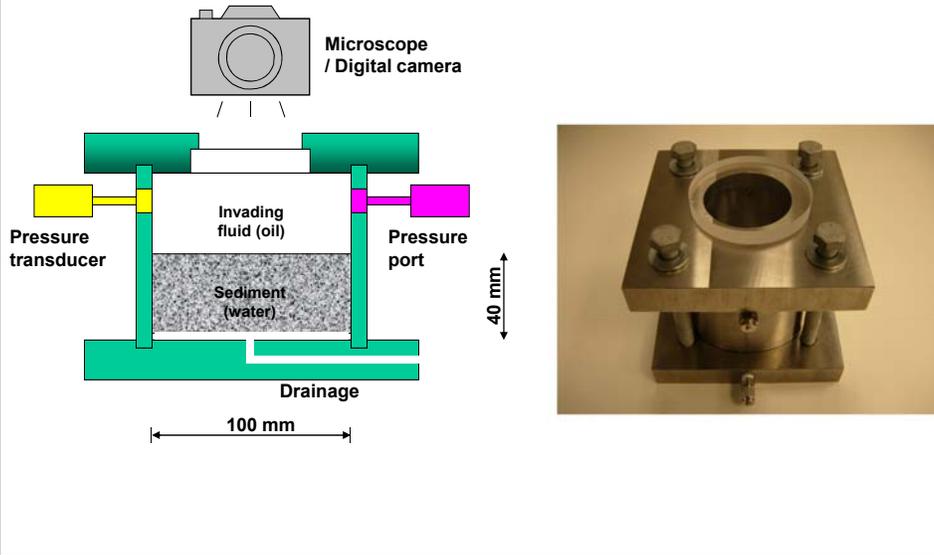
Invasion vs. Open-mode Discontinuities



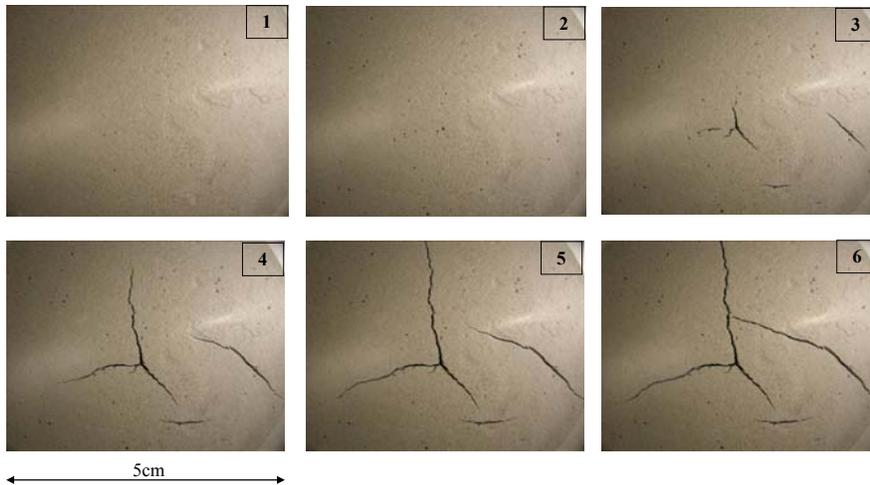


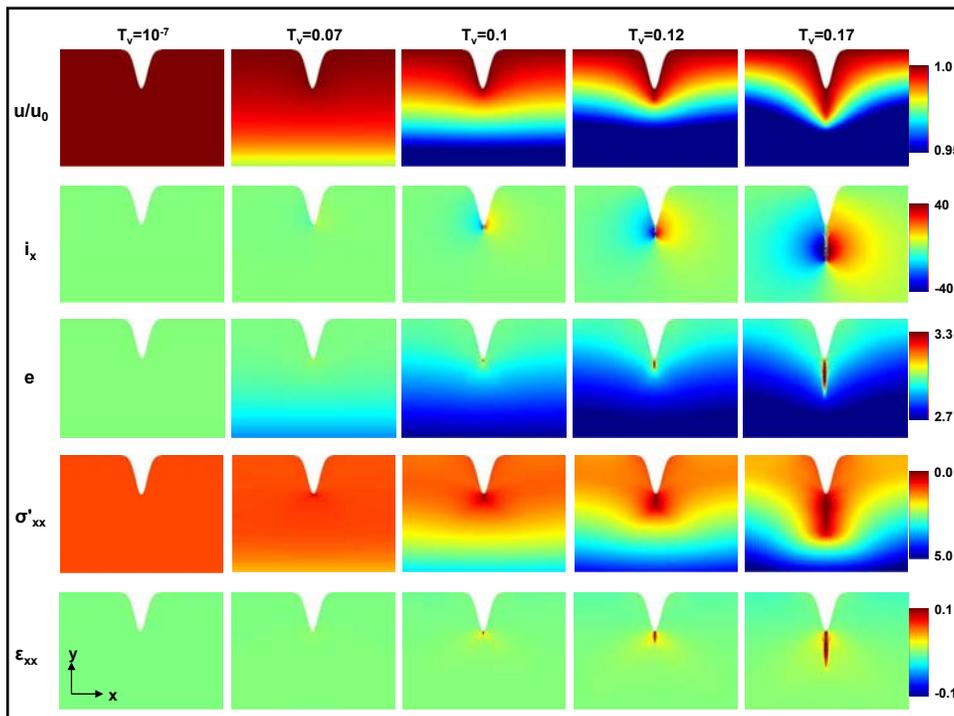
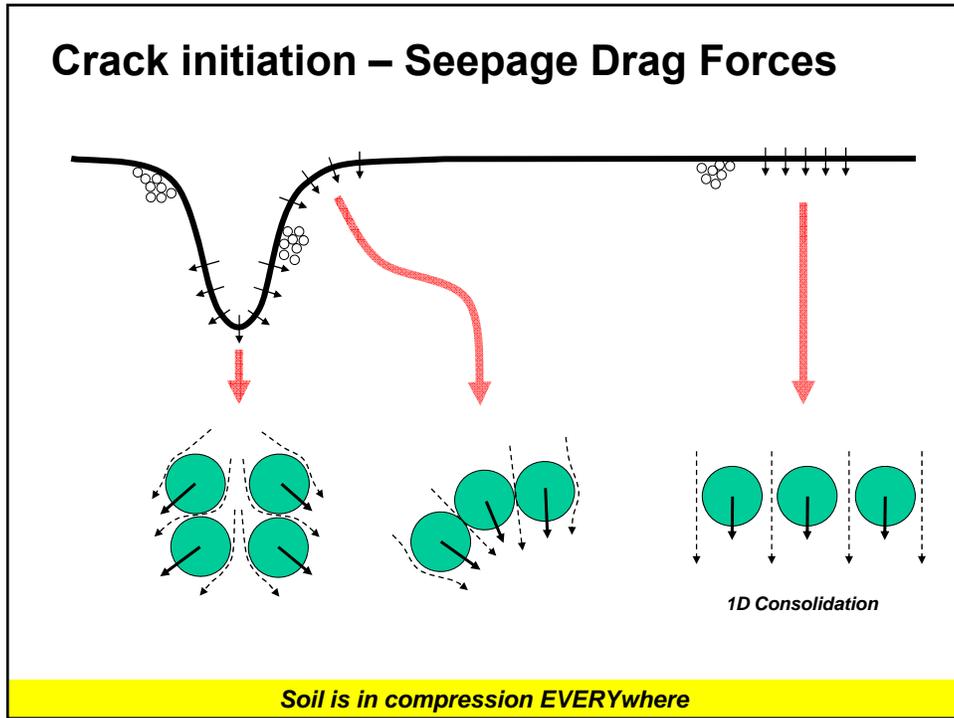
Miscible Fluids

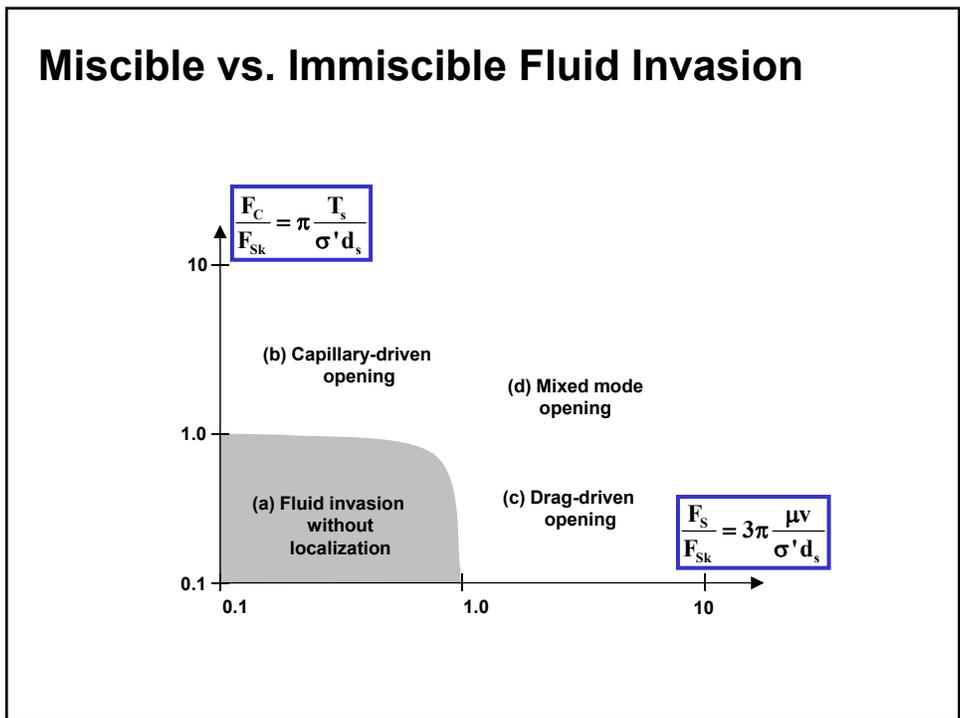
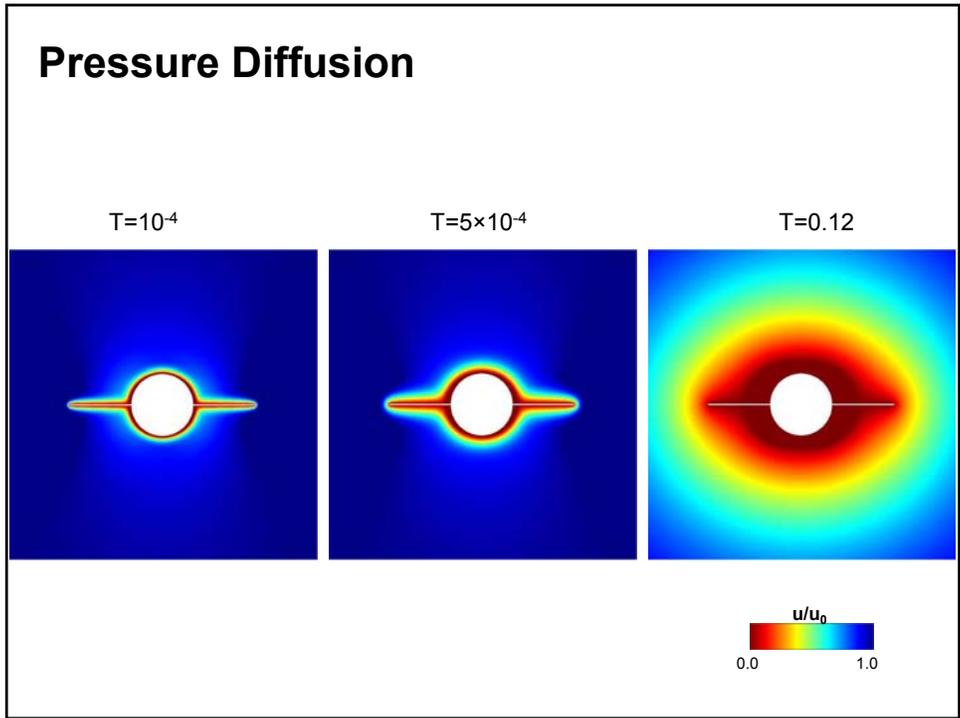
Forced Miscible Fluid - Device



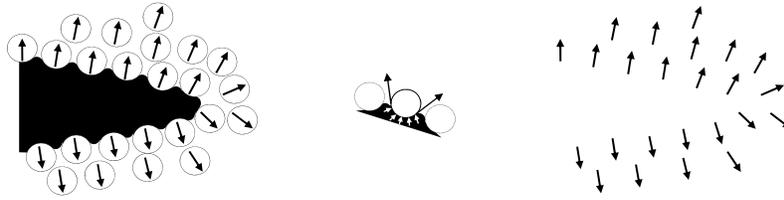
Forced Water



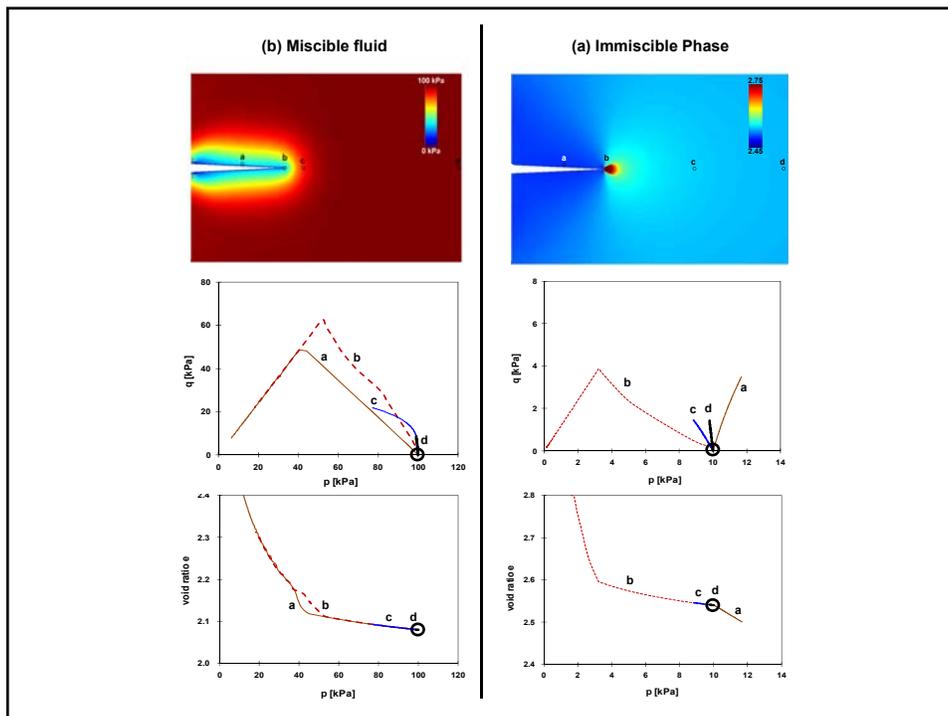
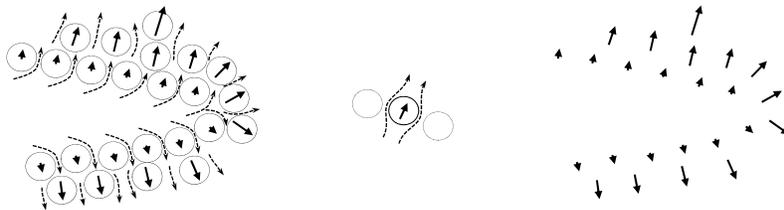




Immiscible (gas, ice, hydrates, roots)



Miscible (classical hydraulic fracture)

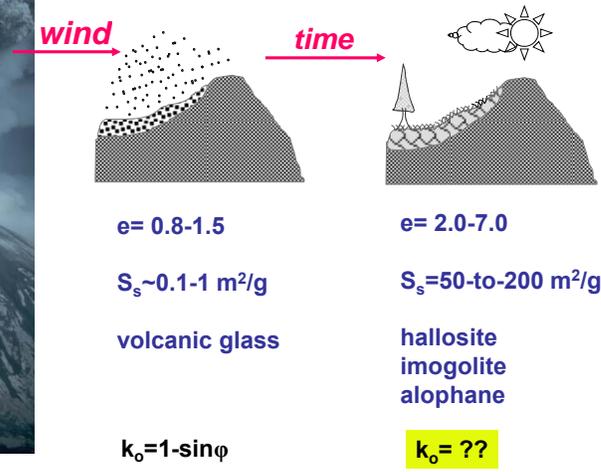


Grain Dissolution

Volcanic Ash Soils: Formation



USGS



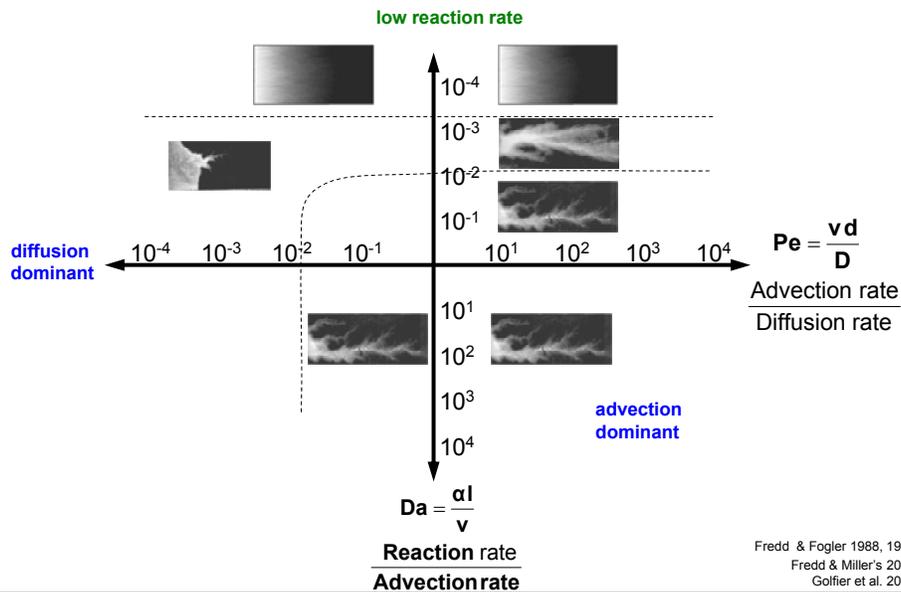
Dissolution

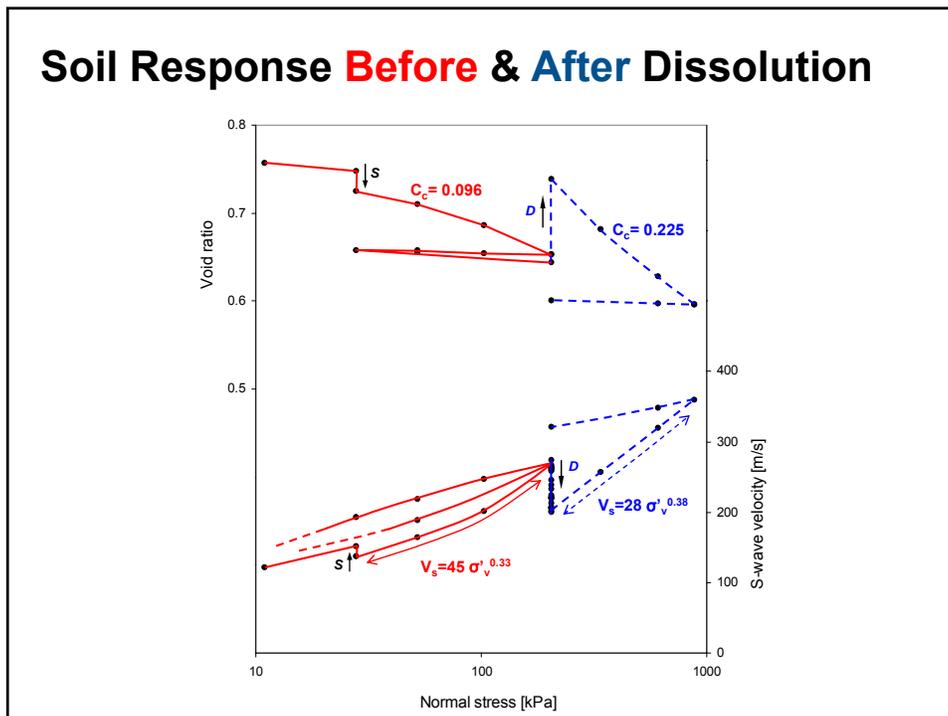
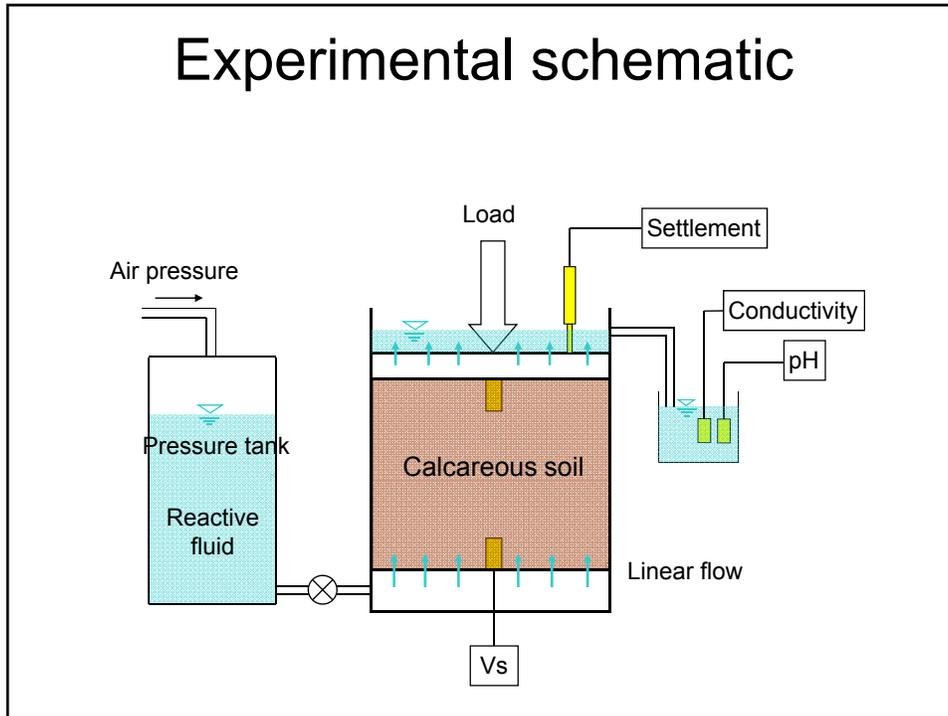
Evolution | Distributed | Homogeneous
 | Localized → pipes/fingers | Pressure-solution

Questions: dissolution / rates
 porosity
 k_o
 shear strain localization
 flow & pressure field evolution
 pipes: exclusion distance
 detection: V_s, q_t
 healing (chemo, bio, others)

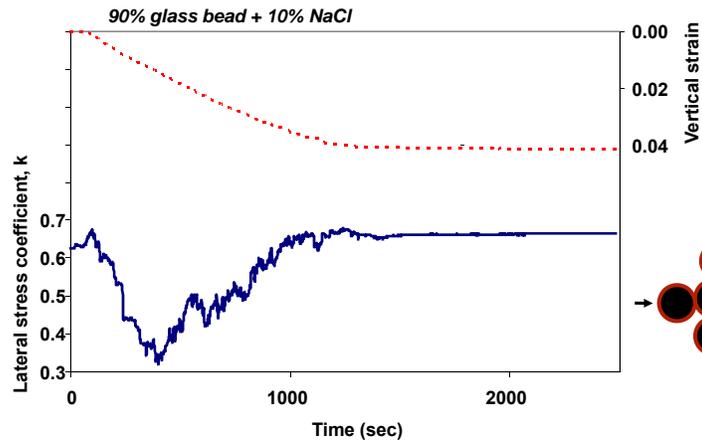
...

Reactive Fluid Transport



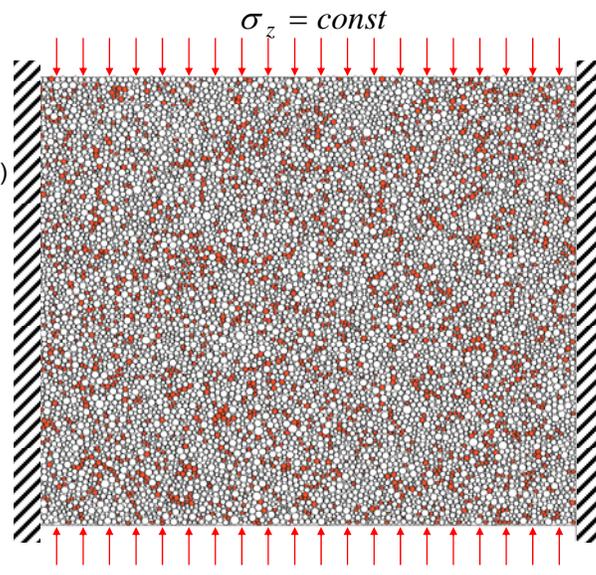


Experimental Results

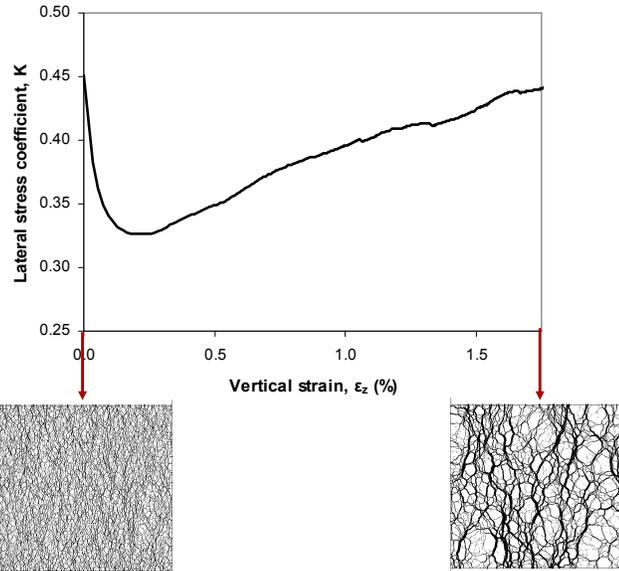


DEM Simulation

$N = 9999$ (in 2D) - 8000 (in 3D)
 cov particle diameter: 0.25
 Interparticle friction: 0.5
 Simulation: reduce D or G

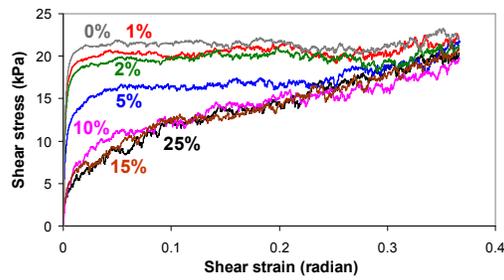


DEM Simulation 2D - diameter gradually reduced - 20% of particles

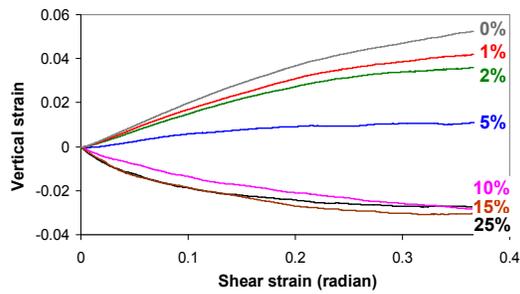


Post-dissolution simple shear

Shear stress

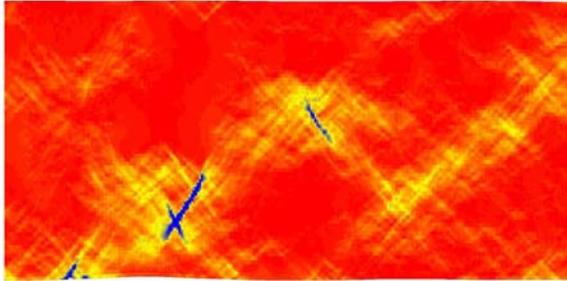


Vertical strain



Shear Localization?

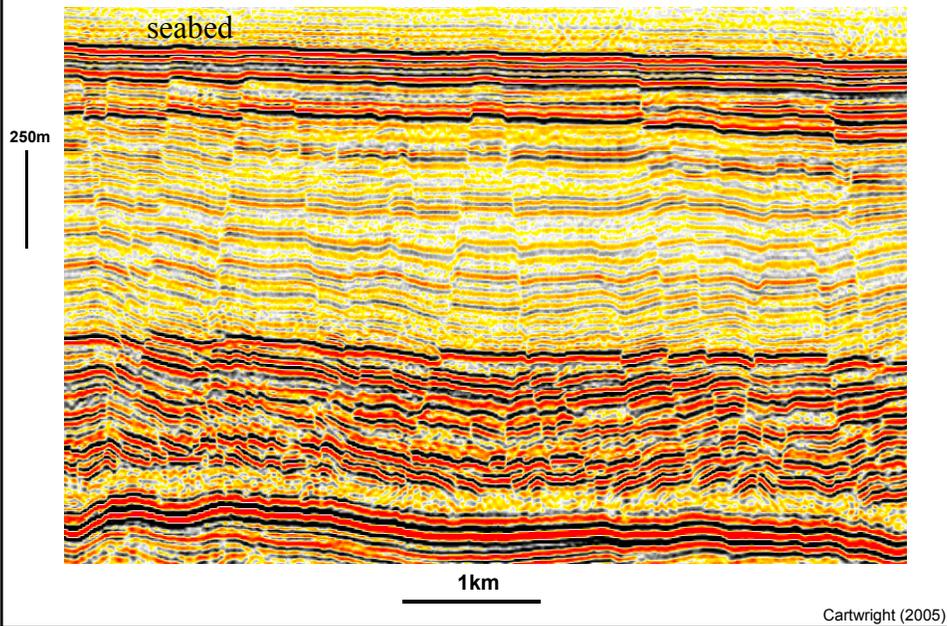
FEM simulation



natural sediments



Polygonal Fault Systems





The Man In A Red Turban
Jan van Eyck (1433 - Oil)



Thank You